



PRESS RELEASE

CROCOTTA ENERGY ANNOUNCES OPERATIONAL UPDATE TO CARDIUM AND BLUESKY DRILLING PROGRAM

Calgary, Alberta, April 13, 2010 – Crocotta Energy Inc. (“Crocotta” or the “Company”) (TSX – CTA) is pleased to announce that it completed its first Cardium Horizontal well in the Pembina area of West Central Alberta and has also drilled and cased its first Bluesky horizontal well at Edson, Alberta.

The Cardium well flowed at an average rate of 855 bbls per day over a 5.5 day test period and recovered approximately 62% of the load fluid prior to being shut-in to run pressure gauges. The well is scheduled to be on production May 1, 2010. Crocotta has a 22% working interest in this well. Crocotta has identified 13 gross (6.7 net) locations on its lands that are adjacent or in the immediate vicinity of the first test well and plans to drill a second well (43% WI) this summer. In addition to the above lands, Crocotta has 6 gross (6.0 net) sections of Cardium prospective land in the Pembina area that it is currently evaluating.

In the Edson area of West Central Alberta, Crocotta has drilled and cased a horizontal well in the Bluesky formation. The well was drilled with 1,300 metres horizontally and encountered good gas shows throughout the entire horizontal section. The well is scheduled to be completed in early June and on production immediately thereafter. Crocotta has a 29% working interest in the well. Crocotta holds an average 75% working interest in over 75 sections of land in the Edson area. More specifically, Crocotta owns an average 80% working interest in 10 sections of land adjacent to the Bluesky Horizontal and has identified up to 20 (16.0 net) additional horizontal locations pending successful completion of the first well. The Bluesky formation in the area produces approximately 80-85 bbls of natural gas liquids per 1.0 mmcf of gas with an average liquids price of approximately 85-90% of WTI price.

Forward-Looking Information

This press release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words “expect”, “anticipate”, “continue”, “estimate”, “may”, “will”, “should”, “believe”, “intends”, “forecast”, “plans”, “guidance” and similar expressions are intended to identify forward-looking statements or information.

More particularly and without limitation, this document contains forward looking statements and information relating to the Company’s oil, NGLs and natural gas production, capital programs, and oil, NGLs, and natural gas commodity prices. The forward-looking statements and information are based on certain key expectations and assumptions made by the Company, including expectations and assumptions relating to prevailing commodity prices and exchange rates, applicable royalty rates and tax laws, future well production rates, the performance of existing wells, the success of drilling new wells, the availability of capital to undertake planned activities and the availability and cost of labour and services.

Although the Company believes that the expectations reflected in such forward-looking statements and information are reasonable, it can give no assurance that such expectations will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results may differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production, delays or changes in plans with respect to exploration or development projects or capital expenditures, the uncertainty of estimates and projections relating to production rates, costs and expenses, commodity price and exchange rate fluctuations, marketing and transportation, environmental risks, competition, the ability to access sufficient capital from internal and external sources and changes in tax, royalty and environmental legislation. The forward-looking statements and information contained in this document are made as of the date hereof for the purpose of providing the readers with the Company’s expectations for the coming year. The forward-looking statements and information may not be appropriate for other purposes. The Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

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